Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,198			33,430	3,156	3,067	97	63,754	-	0	49,002
Hydrocarbon Gas Liquids	2,162	-6	-230	1,500	1,752		-749	2,908	1,340	1,679	4,869
Natural Gas Liquids	,	-6	-379	1,500	1,752		-696	2,908	1,340	1,477	4,833
Ethane	_		-	_	_		-		0	0	_
Propane			879	848	223		-209		681	1,733	2,182
Normal Butane	515	-	-1,357	652	1,360		-537	1,253	637	-183	2,226
Isobutane		_	99	-	169		44	639	1	-106	375
Natural Gasoline	1,082	-6	149	_	_		6 -53	1,016	21	33 202	50 36
Refinery Olefins Ethylene			149	_	_		-00			202	-
Propylene			178	_	_		0			178	16
Normal Butylene			-29	_	_		-53			24	20
Isobutylene			-	-	-		0			0	0
Other Liquids		905		2,603	9,504	-2,109	-441	8,612	794	1,937	50,785
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		908		1,001	5,415	370	22	6,385	294	993	4,859
Hydrogen				-		1,253		1,253		0	
Oxygenates (excluding Fuel Ethanol) Renewable Fuels (including Fuel Ethanol)		908		1,001	5,415	-883	 22	5,132	 294	993	4,859
Fuel Ethanol		251		1,001	4,958	-883	-303	4,423	294	993	2,530
Renewable Fuels Except Fuel Ethanol		657		1,001	457	-003	325	709	88	993	2,329
Other Hydrocarbons				-	-	_	-	-	-	-	
Unfinished Oils				1,482	-		105	208	225	944	20,258
Motor Gasoline Blend.Comp. (MGBC)		-4		120	4,089	-2,479	-568	2,019	275	0	25,668
Reformulated		-4		-	1,572	124	925	767	1	0	12,803
Conventional		0		120	2,517	-2,604	-1,493	1,252	274	0	12,865
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	_
Finished Petroleum Products		47	80,203	3,800	1,975	3,362	-925		6,745	83,568	32,577
Finished Motor Gasoline		38	42,713	247	97	3,362	-341		967	45,832	1,719
Reformulated		38	30,535 12,178	247	97	-287 3,649	-6 -335		967	30,254	14
Conventional Finished Aviation Gasoline		30	12,170	247	97	3,049	-335		907	15,577 24	1,705 227
Kerosene-Type Jet Fuel		10	11,266	2,597	255		-391		608	13,911	9,446
Kerosene		_	13		_		13		_	0	21
Distillate Fuel Oil		-1	15,405	298	1,150		389		1,439	15,024	12,550
15 ppm sulfur and under		-1	14,757	298	1,150		311		901	14,992	11,609
Greater than 15 ppm to 500 ppm sulfur		-	253	-	_		33		214	6	257
Greater than 500 ppm sulfur		-	395	_	_		45		324	26	684
Residual Fuel Oil			2,240	514	-		-688		53	3,389	4,770
Less than 0.31 percent sulfur			24	42	_		-511		NA	NA NA	1,203
0.31 to 1.00 percent sulfur Greater than 1.00 percent sulfur			493 1,723	42	_		-85 -92		NA NA	NA NA	413 3,154
Petrochemical Feedstocks			1,725	46	_		-92			46	2,134
Naphtha for Petro. Feed. Use			_	46	_		0			46	2
Other Oils for Petro. Feed. Use			_	-	_		_			-	_
Special Naphthas			35	-	-		0		-	35	44
Lubricants			441	29	-		-2		507	-35	894
Waxes				17	_		_		4	13	-
Petroleum Coke			3,704	-	141		-26		3,141	730	999
Marketable Catalyst			2,933 771		141		-26 		3,141	-41 771	999
Asphalt and Road Oil			809	52	332		149		26	1,018	1,818
Still Gas			3,219							3,219	
Miscellaneous Products			358	-	-		-4		0	362	87
Total	26,360	945	79,973	41,333	16,387	4,320	-2,019	75,274	8,878	87,185	137,233

^{-- =} Not Applicable.

change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.
3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix E Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from the Surface Transportation Board and other information.